

BOOK 515 PAGE 727

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

REVISED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 95-0418-0499-01

ELECTIONS: CBM UNIT W-29
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on December 11, 1995 which was recorded at Deed Book 444, Page 121 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on December 19, 1995, (herein "Board Order") and the Supplemental Order(s) entered on September 5, 1996 which was/were recorded at Deed Book 453, Page 233 on September 12, 1996 in the said Clerk's Office.

Findings: The Board finds that:

1. The Board Order and previous Supplemental Order(s) directed POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") to escrow bonus and royalty payments attributable to conflicting claims of ownership by paying the same to the Board's Escrow Agent for deposit in the Escrow Account pursuant to the provisions and requirements of § 45.1-361.4, Va. Code Ann.
2. The Designated Operator has filed a Supplemental Affidavit dated October 25, 2000 disclosing that Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al. have entered into a royalty split agreement.
3. By reason of the aforementioned royalty split agreement, it is no longer necessary for the Designated Operator to tender royalty payments to the Escrow Agent attributable to the conflicting claims of Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al.
4. The revised Exhibit E annexed hereto and submitted to the Board by the Designated Operator with its Supplemental Affidavit identifies those persons whose conflicting claims of ownership continue to require escrow.
5. The Supplemental Affidavit further indicates that the Designated Operator has heretofore filed or will forthwith file its petition seeking a further Board Order disbursing escrowed bonus and royalty payments now on deposit in the Escrow Account subject to the aforementioned split agreement.

Order:

6. By this order, the Board vacates those portions of its prior Order(s), and/or Supplemental Orders(s), which required the Designated Operator to deposit funds pertaining to the conflicting claims of Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al. and orders the Designated Operator after entry of this Supplemental Order to pay such funds, which would otherwise have been payable to the Escrow Agent under the Board's prior Orders, directly to the parties to the said split agreement as provided in their agreement.
7. The Board, in the event the Designated Operator has not already done so, directs the Designated Operator to forthwith file its petition seeking disbursement of all funds on deposit in the Escrow Account attributable to the conflicting claims of Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al.

Mailing of Order and Filing of Affidavit: The Designated Operator shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.


Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 7th day of November, 2000, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler


**STATE OF VIRGINIA
COUNTY OF WISE**

Acknowledged on this 7th day of November, 2000, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett, Notary

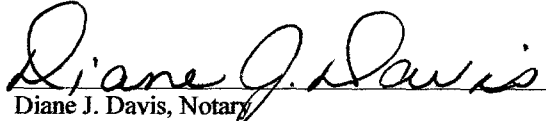
My commission expires: 7/31/02.

DONE AND PERFORMED THIS 17th day of November, 2000, by Order of the Board.


B. R. Wilson
Director of the Virginia Gas & Oil Board
and Principal Executive to the Board

**STATE OF VIRGINIA
COUNTY OF WASHINGTON**

Acknowledged on this 17th day of November, 2000, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Acting Principal Executive to the Staff, Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary

My commission expires: 9/30/2001.

VIRGINIA:

SUPPLEMENTAL AFFIDAVIT RE CBM UNIT W-29

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit W-29
VGOB-95-0418-0499-01 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator")
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CONSOL Inc. as a Permit Specialist and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the Designated Operator;

That the Order entered on September 5, 1996, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

That after the pooling hearing held in the captioned matter, Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al. entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al. is no longer required;

That annexed hereto are revised Exhibits E and EE;

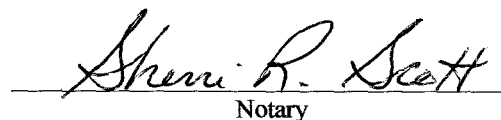
That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Coal Mountain Mining Company and Yukon Pocahontas Coal Company et al. or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the annexed royalty split agreement shall be made to the said parties thereto rather than to the Escrow Agent.

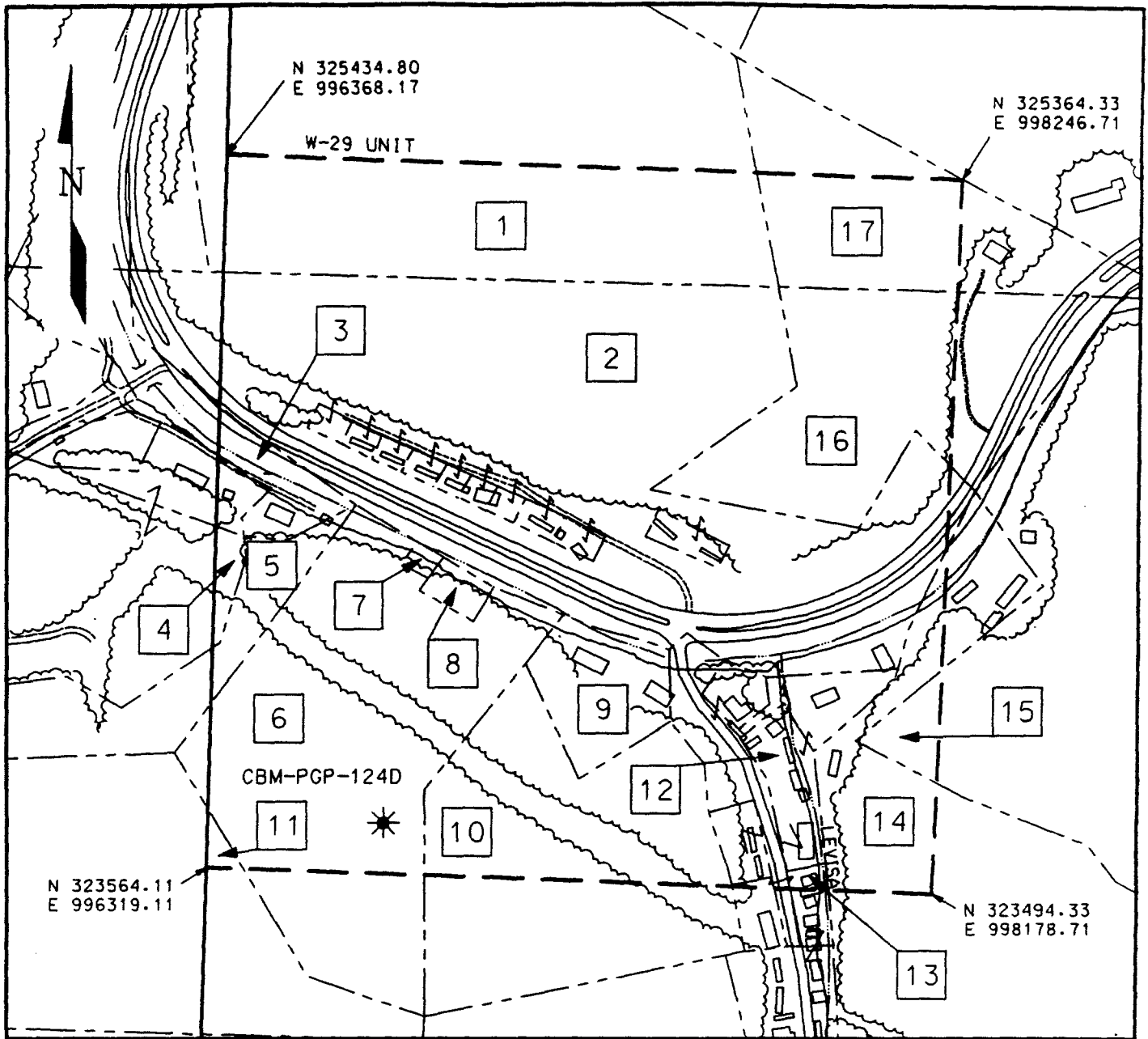
Dated at Tazewell, Virginia, this 25th day of October, 2000.


Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Permit Specialist of CONSOL Inc., on behalf of the corporate Designated Operator, this 25th day of October, 2000.


Notary

My commission expires: 11/30/01



- LEGEND

- TRACT LAND HOOK
- ★ EXISTING CBM WELL
- ★ PROPOSED CBM WELL
- 2 TRACT LAND ID'S

EXHIBIT B1
OAKWOOD FIELD UNIT W-29
FORCE POOLING
VGOB-95/04/18-0499-01

Company Pocahontas Gas Partnership Well Name and Number UNIT W-29
 Tract No. _____ Elevation _____ Quadrangle Keen Mountains
 County Buchanan District Garden Scale: 1" = 400' Date 3/2/95
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
 Licensed Professional Engineer or Licensed Land Surveyor

No. 10958
 Affix Seal

**Pocahontas Gas Partnership
Oakwood Field Unit W-29
Tract Identifications
Acres: 80.03**

1. Coal Mountain Mining Company - TR 24 - Coal
Coal Lessees
Island Creek Coal Company
Consolidation Coal Company
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty Corporation - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
9.7 acres - 12.1205%
2. Coal Mountain Mining Company - TR 24 - Coal
Coal Lessees
Consolidation Coal Company
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty Corporation - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
27.88 acres - 34.8369%
3. Yukon Pocahontas Coal Company - TR BV 50-3 - Coal, Oil & Gas
Coal Lessees
Jewell Smokeless Coal Corporation
Island Creek Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
No Oil & Gas Lessee of Record
1.19 acres - 1.4869%
4. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
W.J. Sisk Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
0.70 acres - 0.8747%
5. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty Corporation - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
1.26 acres - 1.5744%

**Pocahontas Gas Partnership
Oakwood Field Unit W-29
Tract Identifications
Acres: 80.03**

6. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
11.51 acres - 14.3822%
7. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Vinnie & Tracey Keen - Oil & Gas
0.12 acres - 0.1499%
8. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Orpha Deskins - Oil & Gas
0.38 acres - 0.4748%
9. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas
2.33 acres - 2.9114%
10. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Glenn Rose - Oil & Gas
6.42 acres - 8.022%

**Pocahontas Gas Partnership
Oakwood Field Unit W-29
Tract Identifications
Acres: 80.03**

11. Hugh MacRae Land Trust - TR 2 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
0.14 acres - 0.1749%
12. Yukon Pocahontas Coal - TR BV 50-2 - Coal, Oil & Gas
Coal Lessees
Jewell Smokeless Coal Company
Island Creek Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
No Oil & Gas Lessee of Record
4.56 acres - 5.6979%
13. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Ruth Steele - Oil & Gas
Pocahontas Gas Partnership - CBM Lessee
0.17 acres - 0.2124%
14. Coal Mountain Mining Company - TR 19 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
3.21 acres - 4.011%
15. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Yukon Pocahontas Coal Company - Oil & Gas
No Oil & Gas Lessee of Record
0.73 acres - 0.9122%

**Pocahontas Gas Partnership
Oakwood Field Unit W-29
Tract Identifications
Acres: 80.03**

16. Yukon Pocahontas Coal Company - TR 113 - Coal, Oil & Gas
Coal Lessees
Jewell Smokeless Coal Company
Island Creek Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessees
No Oil & Gas Lessee of Record
6.40 acres - 7.997%
17. Yukon Pocahontas Coal Company - TR 113 - Coal, Oil & Gas
Coal Lessees
Jewell Smokeless Coal Company
Island Creek Coal Company
Pocahontas Gas Partnership - CBM Lessee
No Oil & Gas Lessee of Record
3.33 acres - 4.1609%

Exhibit B-3
Unit W-29
Docket # VGOB-95-0418-0499-01
List of Unleased Owners/Claimants

BOOK 515 PAGE 735

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
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II. OIL & GAS FEE OWNERSHIP

Tract #7, 0.12 Acre Tract

(1) Vinnie & Tracey Keen Rt. 2 Box 54 Grundy, VA 24614	0.12 acres	0.15000%	0.01011%	0.00970%
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Tract #8, 0.38 Acre Tract

(1) Orpha Deskins c/o Beecher Deskins Box 23 Shortt Gap, VA 24647	0.38 acres	0.47500%	0.03201%	0.03072%
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Tract #10, 6.42 Acre Tract

(1) Glenn Rose 114 First Avenue Richlands, VA 24641	6.42 acres	8.02500%	0.54072%	0.51906%
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*NOTE: CBM leased only by Buchanan Production Co. assigned to Pocahontas Gas Partnership.

Docket # VGOB-95-0418-0499-01

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
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Tract # 4, 0.70 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	0.70 acres	0.87467%	0.05894%	0.05657%
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OIL & GAS FEE OWNERSHIP

(1) W.J. Sisk Heirs	0.70 acres	0.87467%	0.05894%	0.05657%
(a) Dale Hodge Chambers Rt. 1 Box 82 Raven, VA 24639	0.2333 acres 7/21 of 0.70 acres	0.29156%	0.01965%	0.01886%
(b) Larry Douglas Chambers Rt. 1 Box 81 Raven, VA 24639	0.3667 acres 11/21 of 0.70 acres	0.45816%	0.03087%	0.02963%
(c) Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	0.025 acres 1/28 of 0.70 acres	0.03124%	0.00210%	0.00202%
(d) Walter Jackson Sisk 229 Asque Street Kingsport, TN 37665	0.025 acres 1/28 of 0.70 acres	0.03124%	0.00210%	0.00202%
(e) Nancy Sisk c/o Walter Jackson Sisk 229 Asque Street Kingsport, TN 37665	0.025 acres 1/28 of 0.70 acres	0.03124%	0.00210%	0.00202%
(f) Maudie Ellen Sanders 600 North 583 East Kokomo, IN 46901	0.025 acres 1/28 of 0.70 acres	0.03124%	0.00210%	0.00202%

Tract # 6, 11.51 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	11.51 acres	14.38211%	0.96907%	0.93023%
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OIL & GAS FEE OWNERSHIP

(1) E. Keen Heirs	11.51 acres	14.38211%	0.96907%	0.93023%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%

Docket # VGOB-95-0418-0499-01

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	1.9183 acres 1/6 of 11.51 acres	2.39702%	0.16151%	0.15504%

Tract # 7, 0.12 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	0.12 acres	0.14994%	0.01010%	0.00970%
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OIL & GAS FEE OWNERSHIP

(1) Vinnie & Tracey Keen Rt. 2 Box 54 Grundy, VA 24614	0.12 acres	0.14994%	0.01010%	0.00970%
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Tract # 8, 0.38 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	0.38 acres	0.47482%	0.03199%	0.03071%
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OIL & GAS FEE OWNERSHIP

(1) Orpha Deskins c/o Beecher Deskins Box 23 Shortt Gap, VA 24647	0.38 acres	0.47482%	0.03199%	0.03071%
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Tract # 10, 6.42 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	6.42 acres	8.02199%	0.54052%	0.51886%
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Docket # VGOB-95-0418-0499-01

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
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OIL & GAS FEE OWNERSHIP

(1) Glenn Rose 114 First Avenue Richlands, VA 24641	6.42 acres	8.02199%	0.54052%	0.51886%
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Tract # 11, 0.14 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 2 P.O. Box 29 Tazewell, VA 24651	0.14 acres	0.17493%	0.01179%	0.01131%
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OIL & GAS FEE OWNERSHIP

(1) E. Keen Heirs	0.14 acres	0.17493%	0.01179%	0.01131%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	0.0233 acres 1/6 of 0.14 acres	0.02916%	0.00196%	0.00189%

Tract # 13, 0.17 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	0.17 acres	0.21242%	0.01431%	0.01374%
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OIL & GAS FEE OWNERSHIP

(1) Ruth Steele Rt. 1 Box 66 Raven, VA 24639	0.17 acres	0.21242%	0.01431%	0.01374%
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*NOTE: CBM leased only by Buchanan Production Co. assigned to Pocahontas Gas Partnership.

Docket # VGOB-95-0418-0499-01

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
<u>Tract # 1, 9.70 Acre Tract</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Coal Mountain Mining Company Tr 24 P.O. Box 675 Tazewell, VA 24651	9.70 acres	12.12045%	0.81668%	0.78395%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Garden Realty Corporation c/o Mrs. Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	9.70 acres	12.12045%	0.81668%	0.78395%
<u>Tract # 2, 27.88 Acre Tract</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Coal Mountain Mining Company Tr 24 P.O. Box 675 Tazewell, VA 24651	27.88 acres	34.83694%	2.34731%	2.25325%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Garden Realty Corporation c/o Mrs. Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	27.88 acres	34.83694%	2.34731%	2.25325%
<u>Tract # 5, 1.26 Acre Tract</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	1.26 acres	1.57441%	0.10608%	0.10183%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Garden Realty Corporation c/o Mrs. Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	1.26 acres	1.57441%	0.10608%	0.10183%
<u>Tract # 9, 2.33 Acre Tract</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651	2.33 acres	2.91141%	0.19617%	0.18831%

Docket # VGOB-95-0418-0499-01

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	Division of	Division of
			Interest in 4 EAST = 6.738%	Interest in 5 EAST = 6.468%

OIL & GAS FEE OWNERSHIP

(1) Consolidation Coal Company P. O. Box 947 Bluefield, VA 24605	2.33 acres	2.91141%	0.19617%	0.18831%
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Tract # 15, 0.73 Acre Tract

COAL FEE OWNERSHIP

(1) Coal Mountain Mining Company Tr 17 P.O. Box 675 Tazewell, VA 24651	0.73 acres	0.91216%	0.06146%	0.05900%
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OIL & GAS FEE OWNERSHIP

(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.73 acres	0.91216%	0.06146%	0.05900%
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VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 17th day of November, 2001 at 11:23 P. M.
Deed Book No. 515 and Page No. 726.
Returned this date to: Sharon Davis.
TESTE: James M. Bevens, Jr., Clerk
TESTE: Shirley S. Miller, Deputy Clerk

INSTRUMENT #000003217
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
NOVEMBER 17, 2000 AT 01:23PM
JAMES M. BEVINS JR., CLERK

BY: _____

[Handwritten signature]

COMMONWEALTH OF VIRGINIA



OFFICIAL RECEIPT
BUCHANAN COUNTY CIRCUIT COURT
DEED RECEIPT

DATE: 11/17/00 TIME: 13:24:01 ACCOUNT: 087CLR000003217 RECEIPT: 00000006711
CASHIER: AKT REG: BU01 TYPE: OTHER PAYMENT: FULL PAYMENT
INSTRUMENT : 000003217 ADDK: PAGE: RECORDED: 11/17/00 AT 13:22
GRANTOR: VIRGINIA GAS AND OIL BOARD EX: N LEE: 00
GRANTEE: BUCANONTAS GAS PARTNERSHIP EX: N POT: 100%
AND ADDRESS :

RECEIVED OF : DEPT NINES MINERALS ENERGY
CHECK : \$24.00

DESCRIPTION 1: DECLARATION OF FLOODING
2:

PAGES: 0
LINES: 0
MAP:

CONSIDERATION:	.00	ASSUMED/LAL	.00	
CODE DESCRIPTION		PAID	CODE DESCRIPTION	PAID
300 DEEDS		23.00	145 VOLF	1.00

TENDERED :	24.00
AMOUNT PAID:	24.00
CHANGE ANY :	.00

CLERK OF COURT: JAMES M. BEVINS JR.